

# CHP developments in Europe

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**COGEN**

EUROPE The European Association  
for the Promotion of Cogeneration

# Outline

- **About COGEN Europe**
- **CHP in Europe Overview**
- **“2016 Cogeneration National Snapshot Survey” – Summary of results**
  - ✓ Market status & Policy developments
  - ✓ Case study – CHP in Germany
  - ✓ Sector outlook in the next 5 years
  - ✓ Recommendations
- **Upcoming Policy Initiatives at EU Level**
- **Conclusions**

# About COGEN Europe

# Who we are

## Structure

- European Association for the promotion of cogeneration
- Established in 1993 as a not-for-profit organisation under Belgian law, headquartered in Brussels
- Secretariat of 5 + 2 people

## Vision

- *“Through the promotion of cogeneration, to grow an industry which changes the way Europe provides heat and electricity for a sustainable future”*

## Our approach

- We promote the wider use of cogeneration as part of Europe's sustainable energy strategy
- We provide our views to policymakers involved in the EU legislative process, by liaising with key actors in the European Commission and European Parliament
- We work closely with other stakeholders and with selected media (Decentralised Energy, Cogeneration Channel, European Energy Innovation ... )

# What we do

- Regular liaison with the relevant departments of the European Commission (DG ENER, DG CLIMA, DG ENVI, DG R&D and DG GROWTH);
- Links with key Members of the European Parliament (MEPs) and monitoring of relevant EP Committees (ITRE and ENVI);
- Cooperation with other key industry associations (CEPI, CEFIC, FoodDrinkEurope, CEWEP, FuelsEurope, Cerame-Unie, EuroHeat & Power, EHI), renewable associations (EREC, AEBIOM, EREF, EUBIA, EGEC) and city representations (Energy Cities, Covenant of Mayors);
- A set of active internal working groups which formulate and propose COGEN Europe's positions on key topics (e.g. on Energy Efficiency Directive, electricity Network Codes, micro-CHP, bio-energy CHP and Industrial Emissions Directive);
- Participation to R&D projects co-funded by the European Union (CODE2, ene.field, PACE);
- Regular events such as our Annual Conference, EP dinner debates and others.



# Our Members

- Around 50 corporate members, including:

**CENTRAX**  
GAS TURBINES

**Viridor**

**SIEMENS**

**WÄRTSILÄ**

**ExxonMobil** **SHV Energy**

**Turbomach**  
A Caterpillar Company



GE  
Energy

**Vaillant**

**IBERDROLA**

**BDR THERMEA**

**VEOLIA**

- 14 National COGEN Associations

**ade**

**COGEN Czech**  
Sdružení pro kombinovanou  
výrobu elektřiny a tepla

**atee**  
ASSOCIATION TECHNIQUE  
ENERGIE ENVIRONNEMENT

**ITALCOGEN**

**Kogen  
Polska**

**COGEN**  
nederland

**COGEN  
PORTUGAL**



**Bundesverband  
Kraft-Wärme-Kopplung e.V.**



**TURKISH  
COGEN AND CLEAN  
ENERGY TECHN.  
ASSOCIATION**



**COGEN  
Vlaanderen**



**Jožef Stefan Institute, Ljubljana, Slovenia  
Energy Efficiency Centre**

**COGEN  
España**



**COGEN EUROPE**

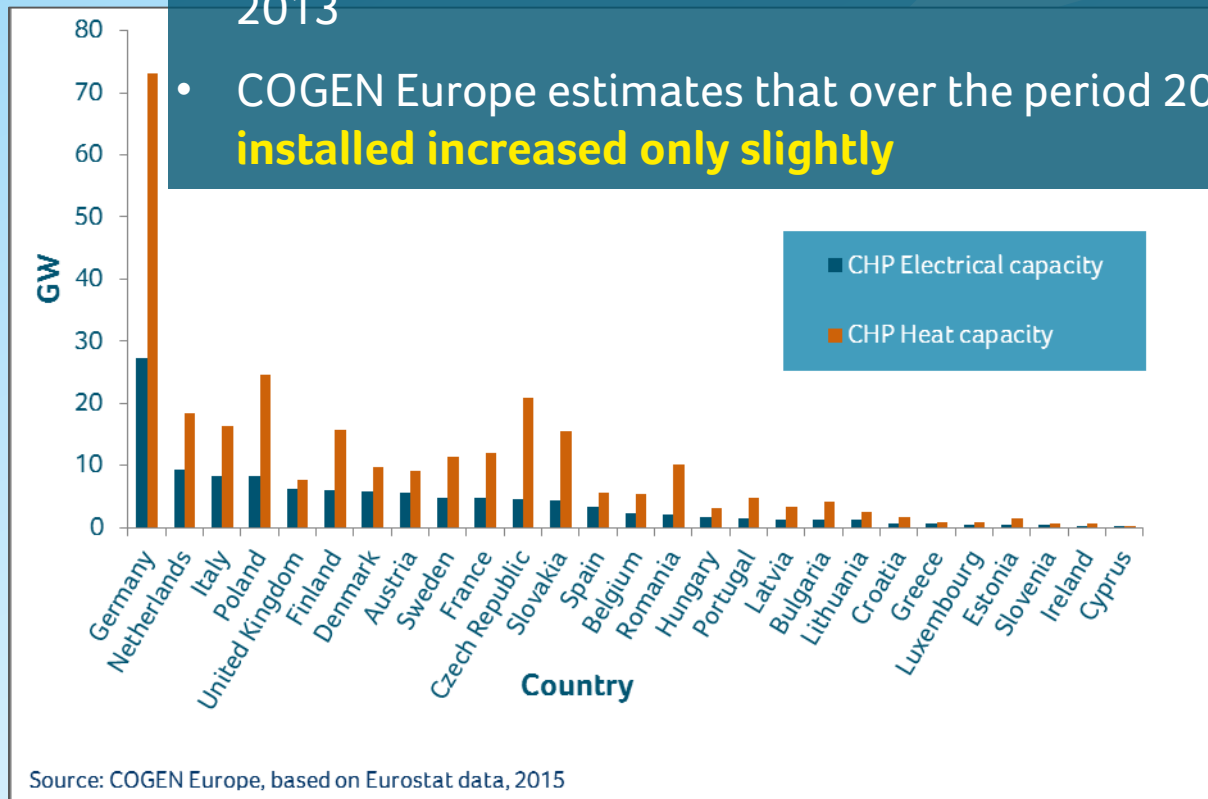
[cogeneurope.eu](http://cogeneurope.eu)

# Overview of CHP in Europe

# CHP in Europe – an overview

## Installed capacity

- Total installed capacity in EU-28 & Turkey was **~120 GWe** in 2013
- COGEN Europe estimates that over the period 2012-2015 **net installed increased only slightly**



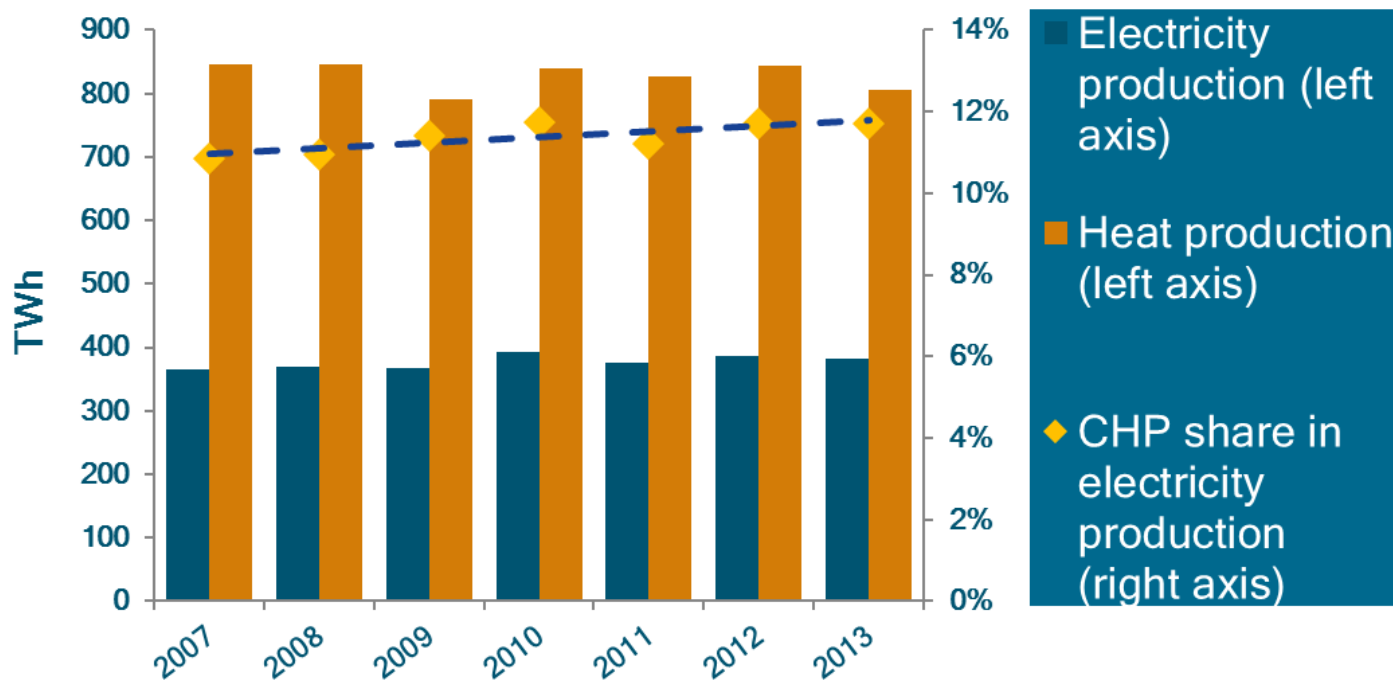


# CHP in Europe – an overview

## Electricity and heat generation

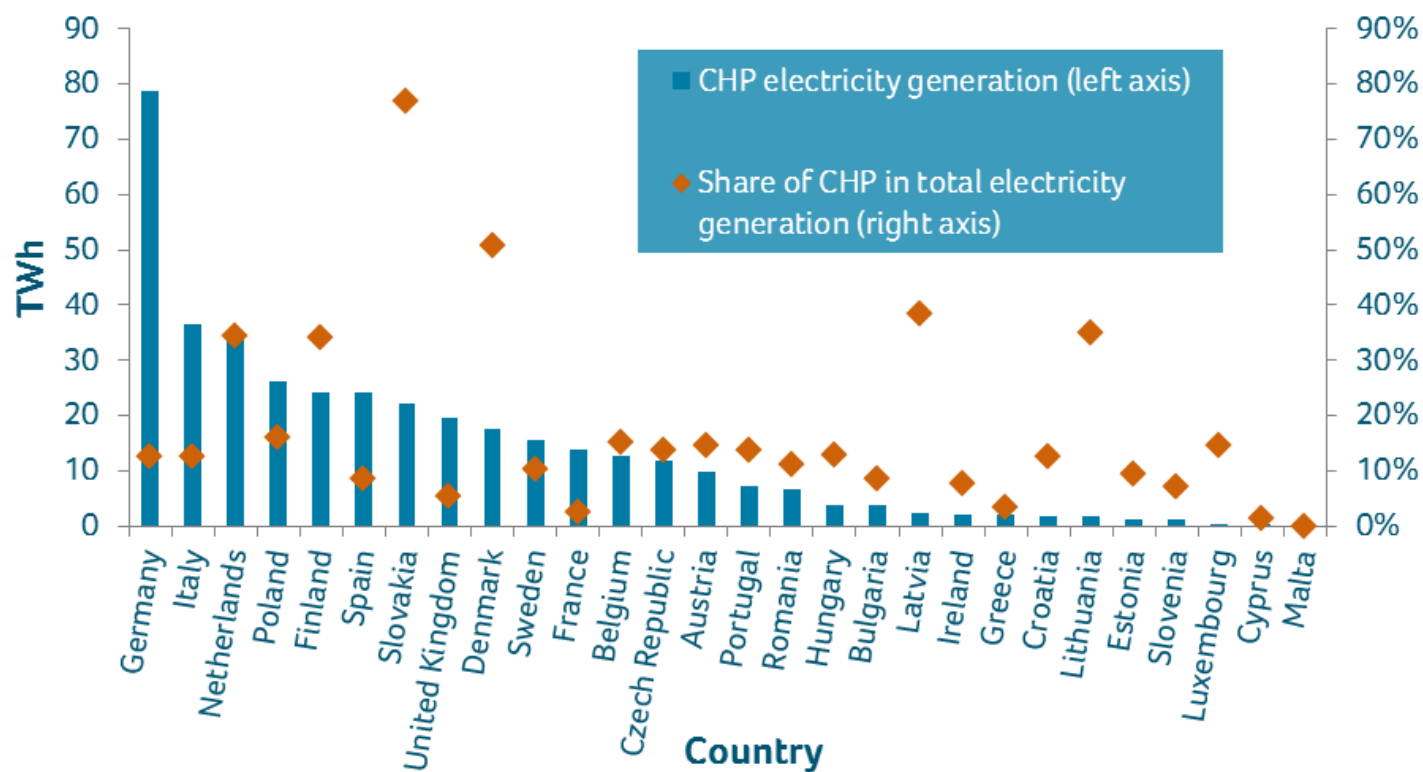
- **EU28 CHP share** is hovering at **12%**
- **Economic potential** identified by Member States is **20% share in total electricity & 25% of total heat production by 2030**

(CODE2, 2014)



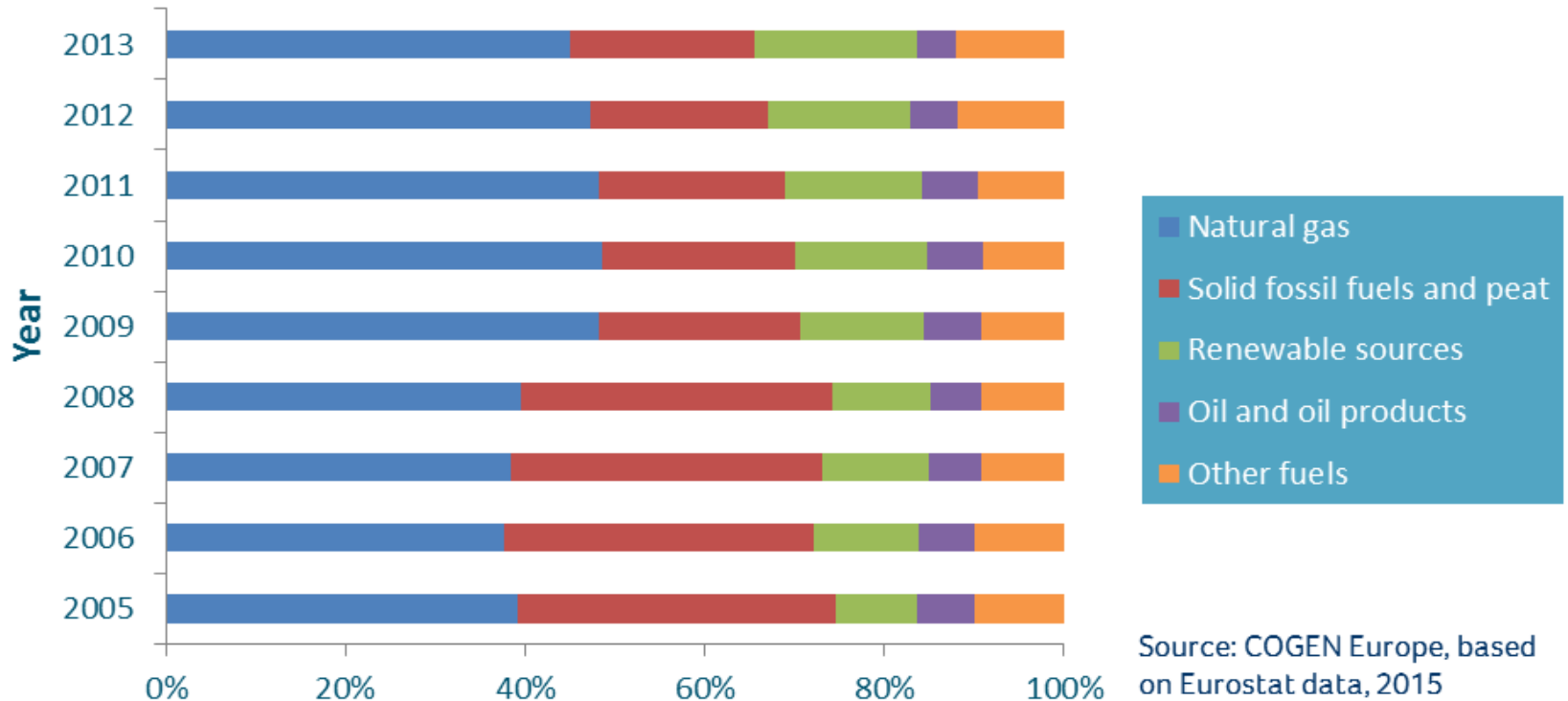
Data source: European Commission, Eurostat, 2015

# CHP generated electricity and share in total electricity production by country in 2013



Source: COGEN Europe, based on Eurostat data, 2015

# CHP fuel mix in the EU (2005-2013)



- CHP fuel mix strongly influenced by fuel price dynamics & support schemes
- **RES is increasing its share** in the CHP fuel mix, reaching **18% in 2013**

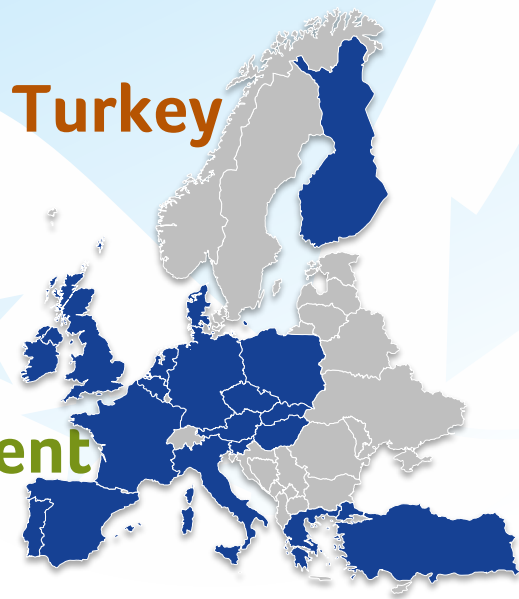


Expert contributions from **19** European countries...

# 2015 Cogeneration National Snapshot Survey

...representing **88%** of installed CHP capacity **in EU28 & Turkey**

...capturing the **European CHP industry sentiment**

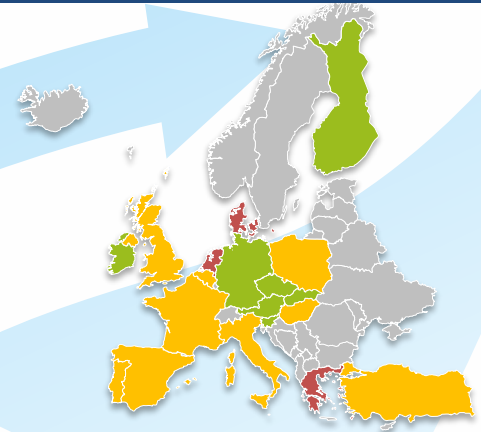


# CHP market developments in Europe

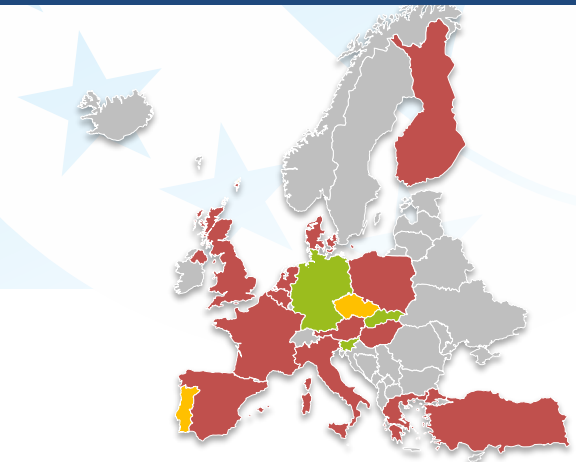
## Installed capacity (2011-2015)

- Generally **stable installed capacity overall**, with **growth reported in markets representing 39% of installed capacity**
- More pronounced **standstill or decline in generated electricity** and share in total electricity production are at a due to a combination of the **economic downturn, unfavourable energy market conditions and unstable policy.**

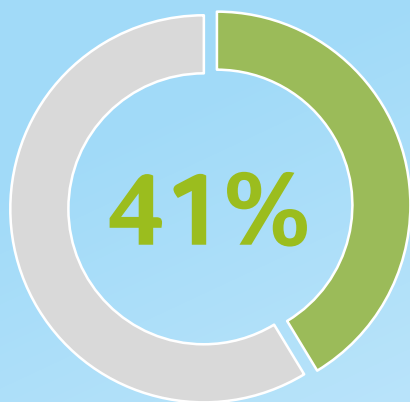
CHP installed capacity trends  
(2011-2015)



CHP generated electricity trends  
(2011-2015)

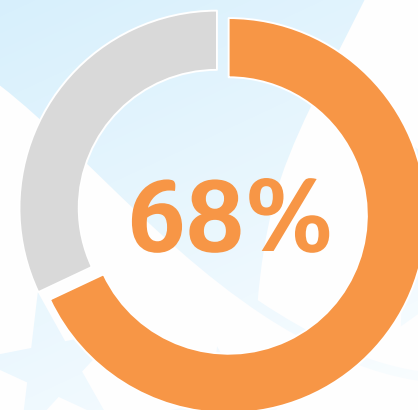


# CHP market developments by application (2011-2015)



**Commercial CHP** has taken off strongly in most national markets due to positive on-site spark spreads (BE, CZ, DE, HU, IE, PL, SI, UK).

**Flat trend for large industrial CHP** in Europe, as **68% of CHP markets reported either decline or no change**. Pockets of growth for this segment are reported in AU, CZ, HU, IE and TK.

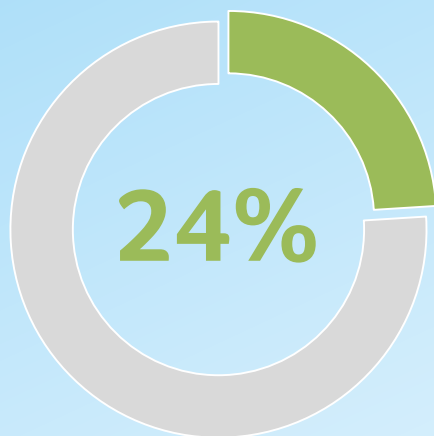
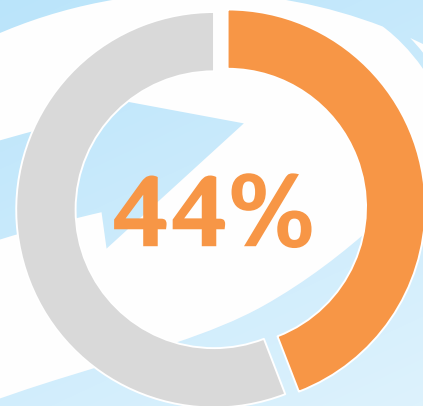






## CHP market developments by application (2011-2015)

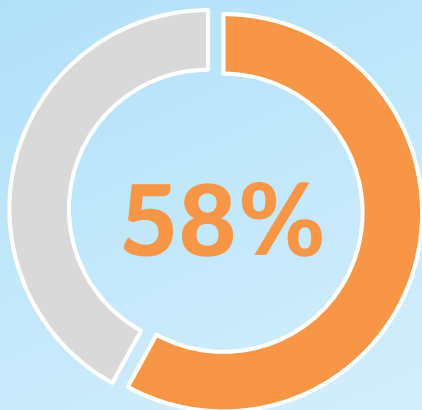
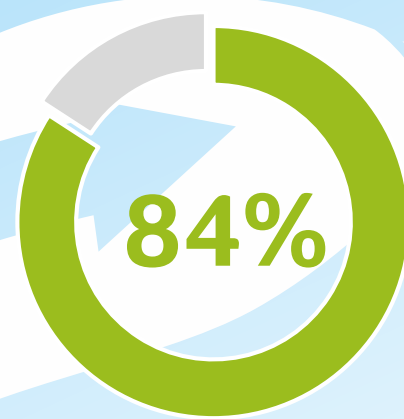
**District heating remained relatively stable** across Europe, with no change reported in 44% of CHP markets. DHC is however experiencing a renaissance in several countries incl. CZ, FR, IT, SK, SI, UK



**Micro-CHP growth is concentrated in three European countries** representing 24% of European installed CHP capacity (BE, DE, SI)

# CHP market developments by fuel (2011-2015)

RES CHP is **growing** in the majority of markets across Europe.



CHP experts report **stagnation or decline** for gas **CHP** throughout European markets.

# Policy environment

# CHP policy developments in 2015

## - main trends

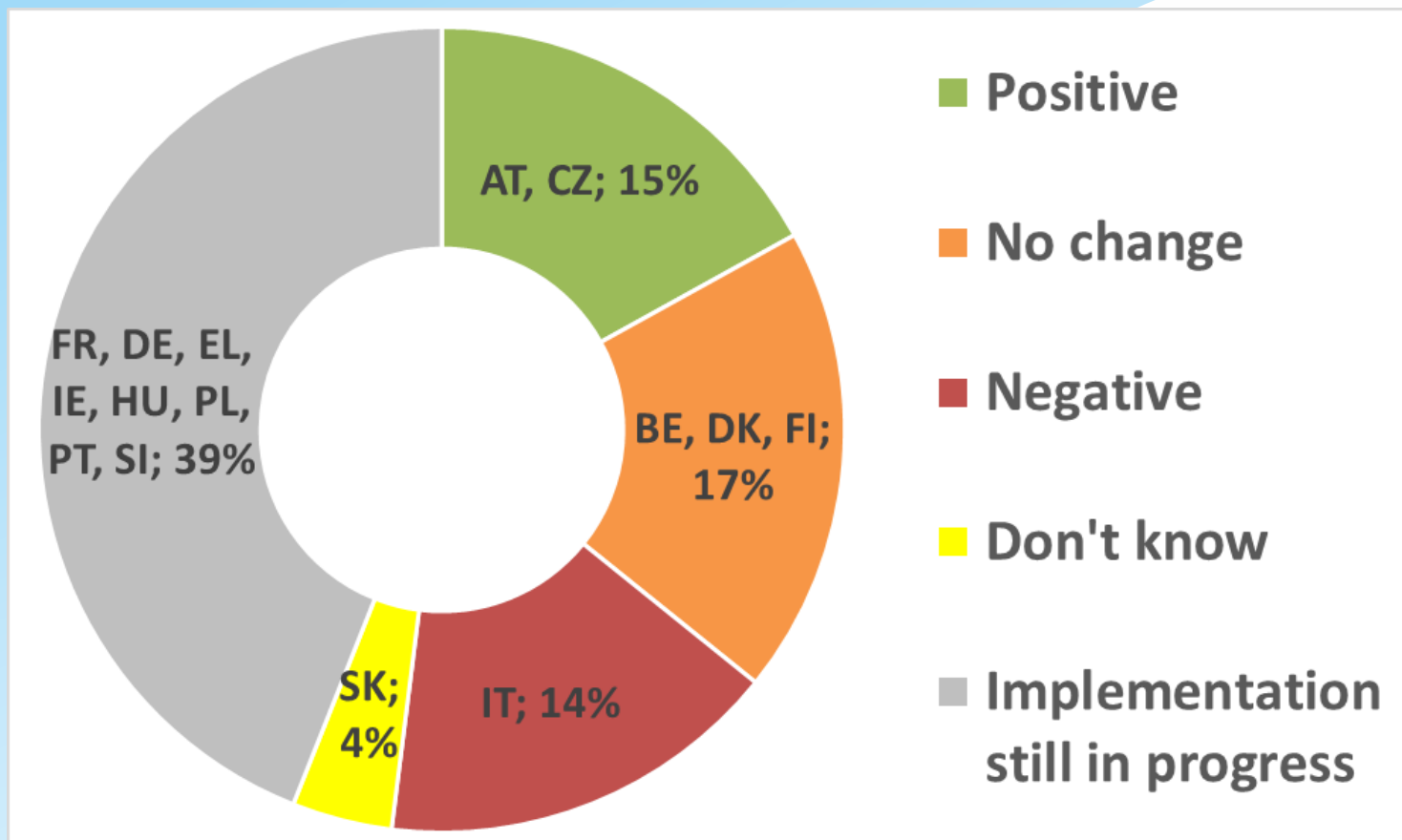
- Positive CHP market trends correlate with **stable, coherent and predictable policy frameworks**
- General policy instability sentiment in energy markets, reflected in CHP developments at national level
- **CHP is backed by strong political commitment in just a few countries**
- Energy Efficiency Directive implementation has been slow and lacking ambition → **impact on CHP still uncertain**
- Electricity markets regulation is becoming more prominent
- CHP supported via a mix of policy instruments across Europe
- **2014 State Aid Guidelines** for Environmental Protection coming into force → MS required to amend their support schemes accordingly

# Energy Efficiency Directive Implementation

## EED implementation deadline was December 2015:

- EU member states required to complete their Comprehensive Assessments of the potential of CHP (Art 14)
- MS to take appropriate actions to promote the further development of CHP (Art 14)
- Cost Benefit Analysis required for installations above 20 MW
- Guarantee the transmission & distribution of high efficiency CHP
- Simplified “install and inform” simplified connection procedure for micro-CHP

# EED implementation experiencing delays and a lack of ambition





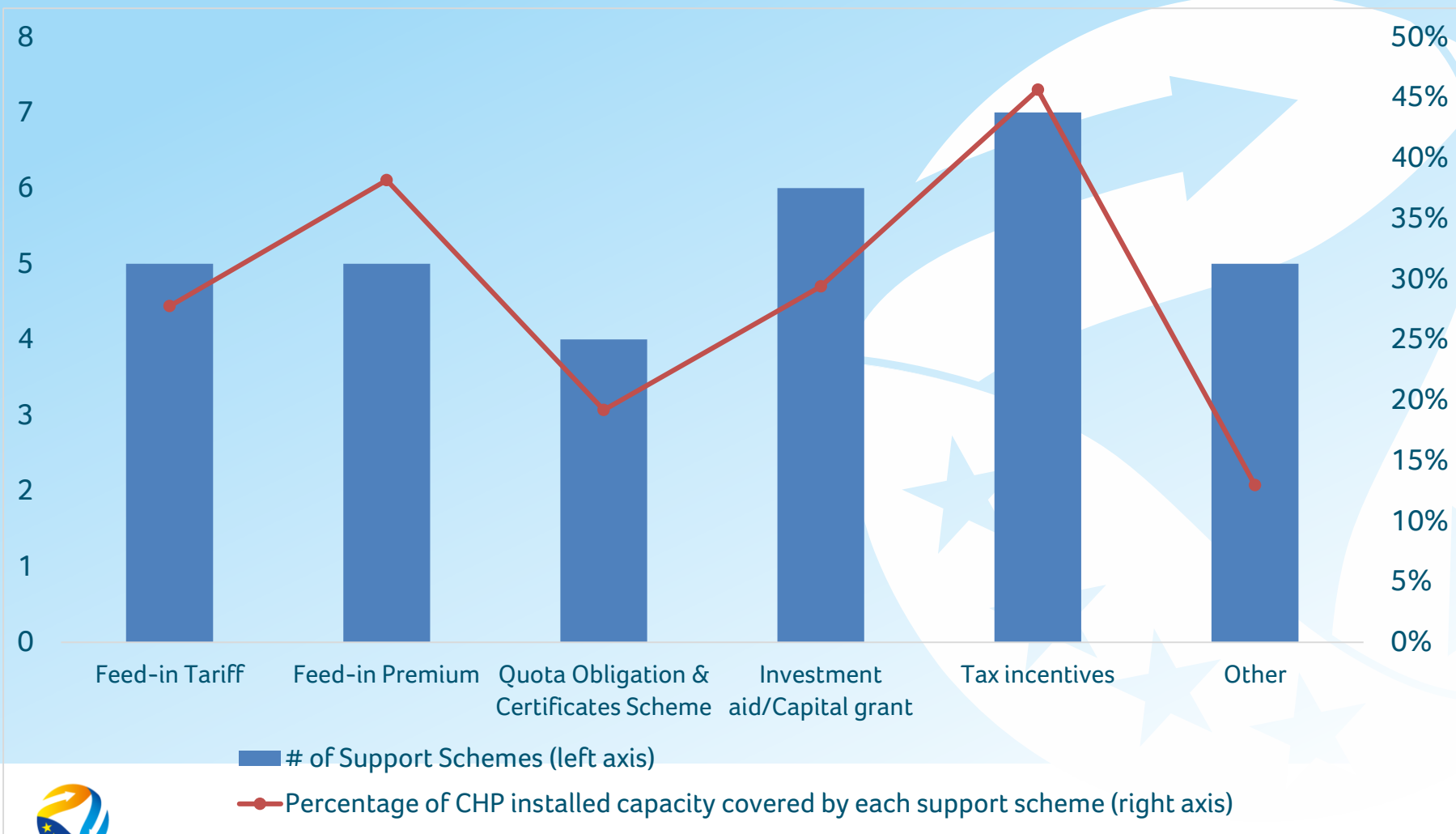
# Electricity market regulations

## - treatment of self-consumption -

- An important share of CHP in Europe is embedded in industries, small businesses and buildings → **most embedded CHPs designed for self-consumption**
- European Commission upcoming Electricity Market Design package to include **guidelines on self-consumption**
- Meanwhile Member States have different approaches in the treatment of self-consumed cogenerated electricity → tariff schemes for self-consumption newly adopted/in the pipeline with uncertain impact on CHP
- **Some examples:**
  - Expected introduction of capacity based tariffs in Belgium
  - One size fits all tariff for both CHP and intermittent RES in Czech Republic
  - On-going debate in UK on removal of embedded benefits for CHP

# Available support for CHP

## in EU28 & Turkey in 2016



# CHP Support Schemes by country in 2016

	Feed-in Tariff	Feed-in Premium	Certificates Scheme	CAPEX support	Tax incentives	Other	No support
Austria				✓			
Czech Republic		✓			✓		
Denmark						✓	
Finland		✓		✓	✓		
Flanders (Belgium)			✓	✓	✓		
France	✓	✓			✓	✓	
Germany	✓	✓			✓		
Greece	✓						
Hungary						✓	
Ireland	✓				✓		
Italy			✓		✓	✓	
Netherlands				✓	✓		
Poland			✓	✓			
Portugal	✓						
Slovak Republic		✓					
Slovenia						✓	
Spain						✓	
Turkey							✗
United Kingdom					✓		

- Support scheme instability considered as a major problem for investor confidence
- Most support schemes are considered **inadequate for CHP needs**
- In some cases inconsistency between different types of support may upset the market

# Case Study – CHP in Germany

# CHP market developments in Germany

- Largest CHP market in Europe CHP currently generates approx. 96 TWh electricity
- The share of CHP in the total electricity generation is 16.2%
- The share of CHP-heat (200 TWh) in the heat market (>300°C) is approx. 20%
- High level political commitment to CHP counterbalancing poor spark spreads
  - CHP Law incl. CHP target
  - CHP considered an important contributor to achieving Energiewende objectives → CHP projected to contribute as much as 18% towards the additional required CO<sub>2</sub> reductions

# German CHP policy developments

## First CHP Act (Interim law)

- Emergency measure/preservation of status quo
- temporary production
- Public supply only
- Warranted purchase and payment obligations for saved energy

2000

2002

## New CHP Act 2002

- Expansion of production
- Modernisation of existing plants
- Increase of small CHP ( $\leq 2 \text{ MW}_{el}$ )
- Market launch of fuel cells
- CHP-Target: 23 t CO<sub>2</sub>-savings until 2010

## First CHP Act amendment 2009

- new target: 25 % CHP-electricity generation
- general CHP-production (all sizes)
- Production of owner-occupied electricity
- New production of heating networks
- Limitation of 750 Mil. € per year

2009

2012

## Second CHP Act amendment 2012

- Specification: 25 % CHP until 2020
- Retrofitting to CHP possible
- Extension to cooling networks
- new subsidy for heat-storage
- Flexibility: Objective compensation FEE

2016

## New CHP Act- 2016

- in force since 1.1.2016
- Reduction and elongation CHP-Expansion-Target
- 5 production classes
- Contractors engaged

Source: B.KWK, 2016



# German CHP policy developments

## 2016 CHP Law

Awaiting European  
Commission Approval

CHP Act 2012 (ct/kWh)		Bundestag Decision of 03.12.2015 for CHP Act 2016 (ct/kWh; Flexible rule in each case, meaning up to each performance share)					
Level kW <sub>el</sub>	Generated CHP electricity	Level kW <sub>el</sub>	CHP electricity for own consumption			Electricity supply for end users in customers' facility or closed distribution system	CHP electricity fed into general supply grid (Increase by 0,6 when CHP electricity replaces hard coal or brown coal CHP electricity)
			Property supply	electricity cost- intensive industry	Industrial sector according to RE Act2014 App. 4 (when Regulation adopted by the Min. of Econ.)		
≤50	5.41	≤50	4.00	5.41	1. total generation costs>Market price  2. Bonus ≤ (total generation costs-Market price)	4.0	8.0
		>50 to ≤100	3.00	4.0		3.0	6.0
>50 to ≤250	4.0	>100 to ≤250	0			2.0	5.0
≤2000	2.4	>250 to ≤2000	0	2.4		1.5	4.4
>2000	1.8	>2000	0	1.8		1.0	3.1
Liable to GHG Emissions Trading Act	2.1	Liable to GHG Emissions Trading Act	0	2.1			3.4

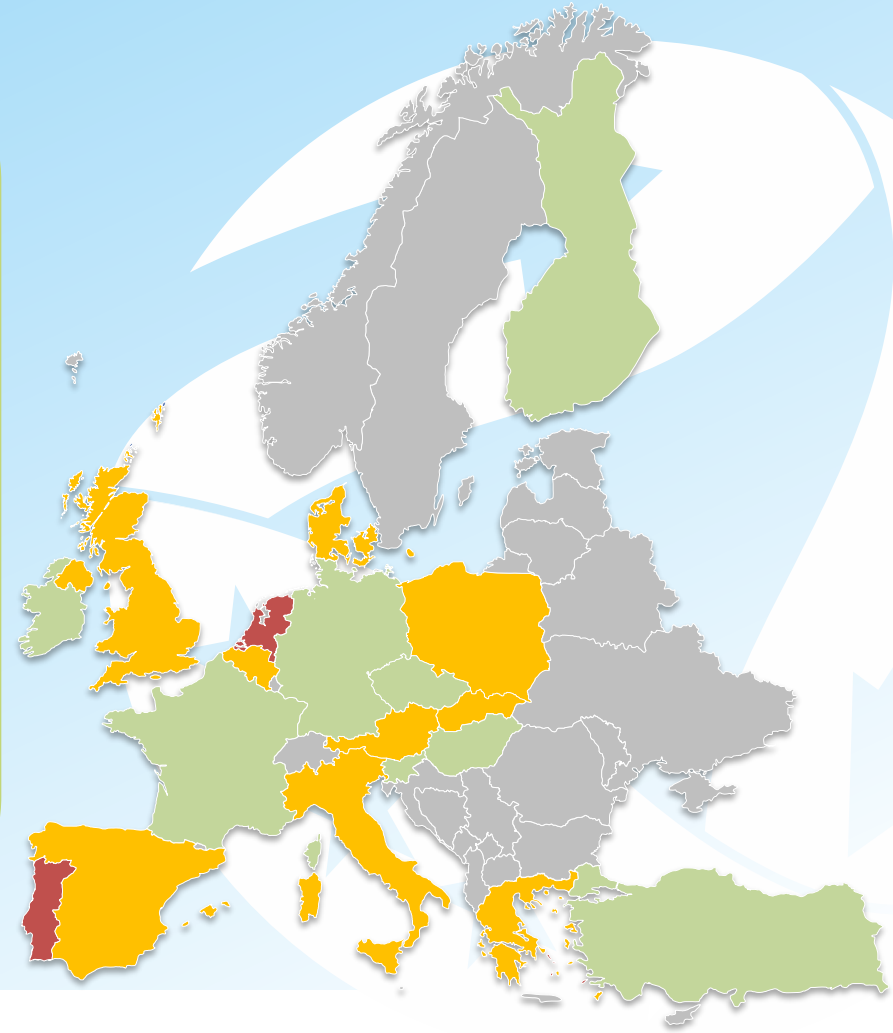
Source: B.KWK, 2016

# CHP markets outlook

# 5-year CHP markets outlook

In more than 40% of the CHP markets surveyed, experts expect moderate growth in the next 5 years.

- Segments with growth potential: commercial, light industry, hospitals, domestic, renewables, trigeneration, waste to energy
- Expected decline in selected countries: large industry



# CHP Outlook

## Prerequisites for growth

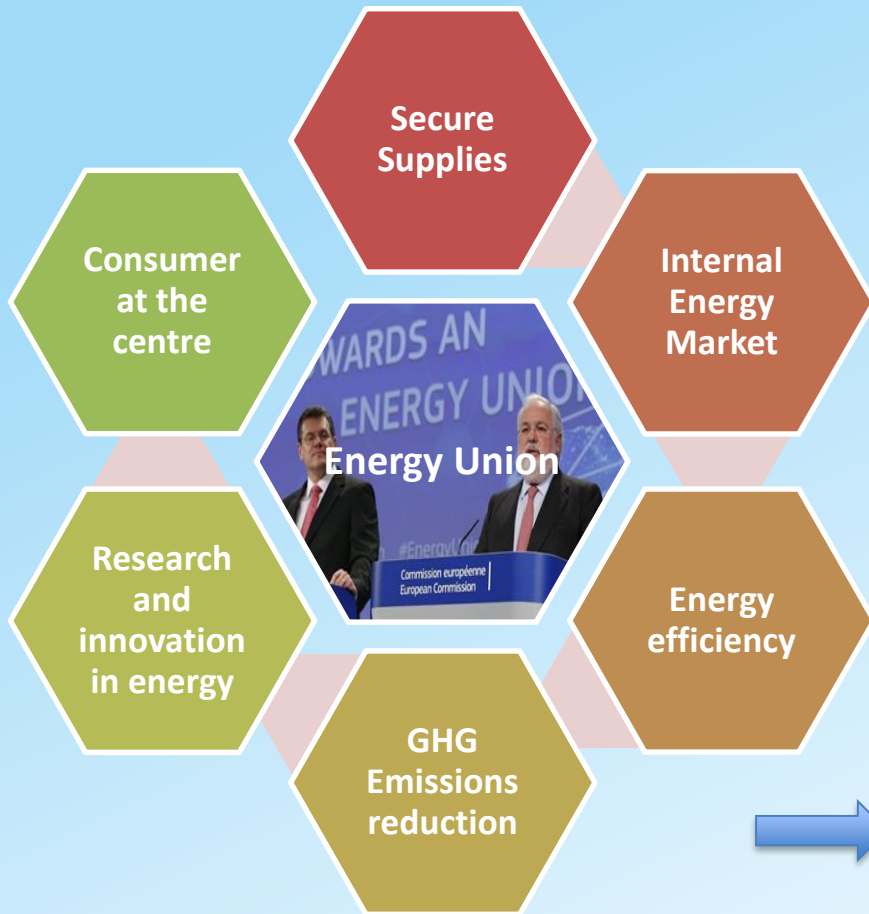
### Better prospects for the CHP sector are contingent on:

- ✓ An ambitious **implementation of the EED**
- ✓ A favourable and **stable policy environment**
- ✓ **Improvement of energy market** conditions
- ✓ Improved **investment/financing opportunities**
- ✓ **Better awareness** of CHP technologies

# EU Energy & Climate Policy Framework

# State of the Energy Union

## (Nov. 2015)



*“For the generation sector, the **analysed performance indicators** showed a **worsening trend** in most countries. In particular, the **share of heat produced from high-efficiency combined heat and power (CHP)** as well as **high-efficiency district heating and cooling** needs to be further promoted by Member States”*

**MS need to step up efforts in promoting CHP & DHC**





# State of the Energy Union

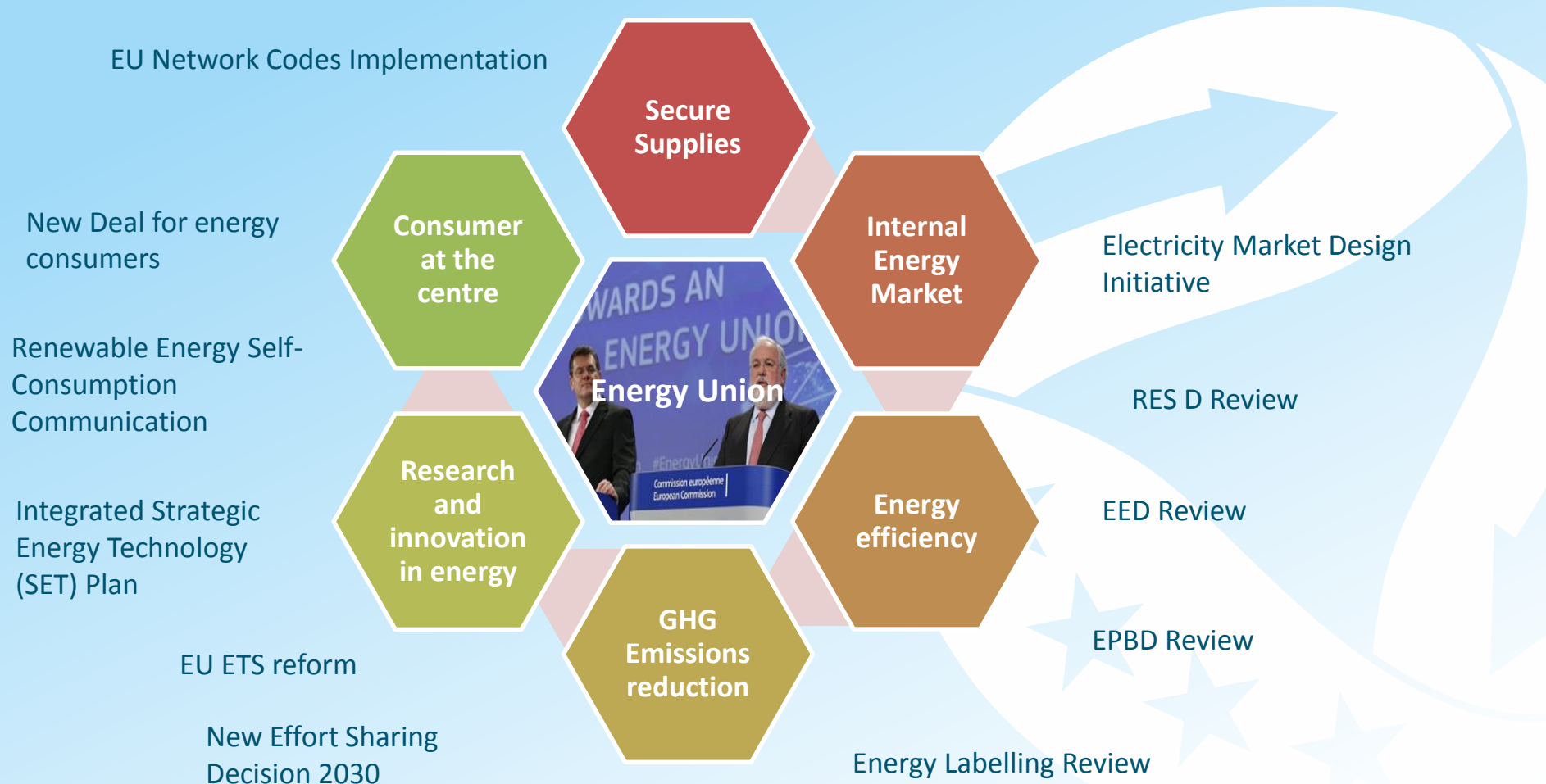
## (Nov. 2015)

*“The report on progress in implementing the 2020 energy efficiency target of 20% by 2020 [...] shows that despite significant progress made, **collective efforts of Member States correspond to only 17.6% primary energy savings compared to projections for 2020.**”*

➔ **Greater focus is needed on primary energy savings for EU to achieve its energy efficiency target**



# 2016: year of delivery of the Energy Union (for EU Commission)





Legislative initiatives

Winter package : the Heating and Cooling strategy + legislative proposals in relation to natural gas (storage, LNG, IGA..)

ESD Legislative proposal + nuclear PINC + energy prices report+ decarbonisation of transport COM

Legislative proposals for amending-recasting the EPBD + EED

Legislative proposals on RED +biomass sustainability criteria + electricity directives + regional governance +ACER + integrated RDDI strategy...

EU ETS negotiations (including carbon leakage and other rules)

Waste to Energy Communication??

Energy efficiency labelling negotiations

Consultations

EED Review Consultation on a selection of articles

RED Review Consultation

EED Consultation on the effectiveness of the articles not listed in the November paper?

BREF LCP proposal for vote

Launch of a consultation on the state aid policy guidelines

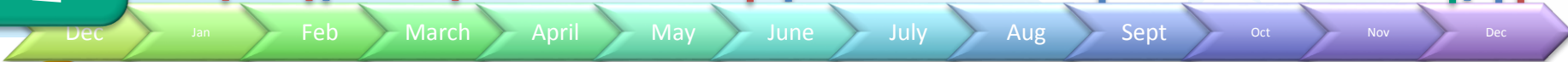
Milestones

Bioenergy sustainability criteria Consultation- Deadline 10.05

One-year EFSI review

Update of PRIMES Scenarios

2<sup>nd</sup> State of the Energy Union



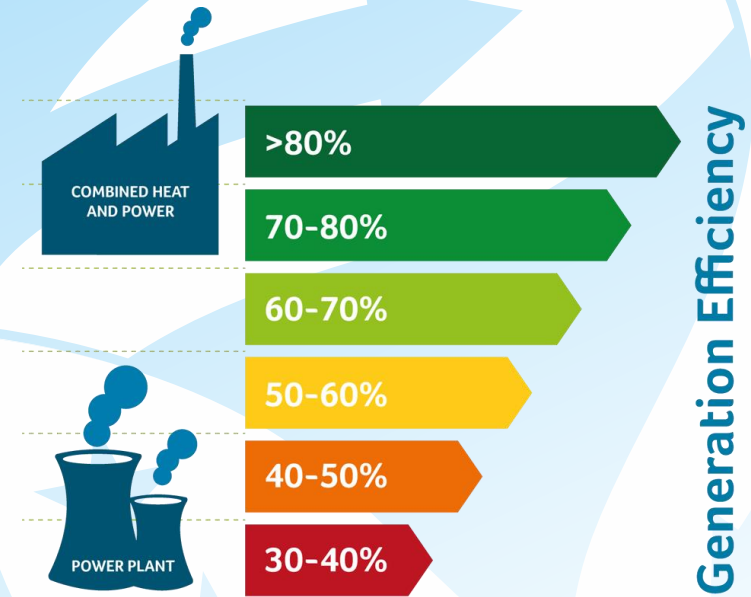
# Conclusions

# Mixed overall picture for CHP in Europe

- ✓ Most national markets experiencing **moderate overall growth**
- ✓ Growth is driven by several sectors including small industrial, commercial sectors and renewable CHP
- ✓ **CHP segments under pressure** from unfavorable energy markets conditions (i.e. clean spark spreads) and policy instability include **large industrial CHP and gas based CHP**

# Reaching CHP potential contingent on...

- **Coherent, adequate and stable policy environments** are a must
- **Recovery of the energy markets** will positively affect CHP
- Smart, targeted and affordable **financing is key**
- Sector growth is linked to **higher awareness of CHP benefits** among small energy users, policymakers and financiers



# EU policy developments

- Delivering on the **Energy Union framework** key importance for CHP
  - “**Energy efficiency first**” principle should prevail
  - Greater focus on **primary energy savings**
  - **Integrated approach to the energy system** → policy should take a holistic approach & explore **synergies between electricity, heat and gas networks**
- **Heating & Cooling Strategy** represents a milestone for CHP sector → actionable follow-up measures are needed
- **Energy Efficiency Directive (Art. 14 & 15) implementation** should be more ambitious and targeted towards harnessing CHP potential

# Thank you for your attention!

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